

ENTITY	PURPOSE	CAPACITY (megawatts)	TYPE	REMAINING CITY COMMITMENT			EXPIRES
				DEBT SERVICE	CONTRACT	OTHER COSTS	
Omaha Public Power District	Participation power agreement	57	Coal-fired	\$125,200,000		Fixed operation and maintenance costs, variable operating costs, and renewals and replacements of the unit.	2049
Missouri Joint Municipal Electric Utility Commission	Power purchase agreement	53	Coal-fired	\$165,000,000		Fixed operation and maintenance costs, variable operating costs, renewals and replacements of the unit, and administrative costs	2038
Smoky Hills Wind Project II, LLC	Renewable energy purchase agreement	15	Wind farm	\$0	\$19,600,000	20 Year agreement where City purchases share of energy output and pay a flat fixed rate (2021 projection of \$2,800,000)	2028
Marshall Wind Energy LLC	Renewable energy purchase agreement	20	Wind farm		\$42,000,000	20 Year agreement where City purchases share of energy output and pay a flat fixed rate (2021 projection of \$2,800,000)	2036
MCP-Independence	Renewable energy purchase agreement	11.5	Solar farm		\$33,000,000	25-year agreement where City purchases all energy output and pay a flat fixed rate (2021 projection of \$1,500,000)	2043
Oneta Power	Capacity Only Power Purchase Agreement	46	Natural gas		\$9,720,000	10-year agreement for capacity only. City has the right to increase capacity up to a total of 70 MW. Contract has an Escalation Factor beginning in June 2021 (2020 cost \$1,215,000)	2029
Subtotal				\$290,200,000	\$104,320,000		
TOTAL CITY COMMITMENT					\$394,520,000		